

in the sensitive load and in the connection to the grid.

With the proposed topology it was possible to restore the voltage applied to the sensitive load to the values bounded by standard EN 50160 while reducing the current harmonic contents, reducing the current THD in the connection to the grid and guaranteeing a nearly unitary P_F .

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