

# A Robust PID-PSS Using Evolutionary Algorithms Implemented Using Developed Interface

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**Abstract:** Power System Stabilizer (PSS) is a supplementary control signal of a generator's excitation system based on Automatic Voltage Regulator (AVR), are now routinely used in the industry to damp out power system oscillations. Optimal tuning gain of AVR - PSS is necessary for satisfactory performance of power system. Genetic algorithms (GA) have been widely used for global optimization problems. This paper presents a systematic approach for designing and optimal tuning an advanced Conventional AVR-PSS gains, realized on PID-schemes (called AVR-SA), to improve the effectiveness and investigates its robustness under uncertainly constraints on a SMIB system, using Genetic Algorithms. The proposed approach employs GA search for optimal setting of AVR-PSS parameters. The performance of the proposed GA-PSS under small and large disturbances, loading conditions and system parameters variations are tested. The simulation results have proved that GA are powerful tools for optimizing the AVR-PSS parameters, and obtained more robustness of the studied power system. This present work was performed and simulated using our graphical interface 'GUI' realized under MATLAB.

**Keywords:** AVR-PSS, genetic algorithms, GUI-MATLAB, synchronous generators , stability and robustness.

## 1 Introduction

LOW frequency oscillations are observed when large power systems are interconnected by relatively weak tie lines.

These oscillations may sustain and grow to cause system separation if no adequate damping is available. Power system stabilizers (PSS) are now routinely used in the industry to damp out oscillations. An appropriate selection of PSS parameters results in satisfactory performance during system disturbances. The problem of PSS parameter tuning is a complex exercise. A number of conventional techniques have been reported in the literature pertaining to design problems of conventional power system stabilizers namely: the eigenvalue assignment, mathematical programming, gradient procedure for optimization and also the modern control theory [9].

Unfortunately, the conventional techniques are time consuming as they are iterative and require heavy computation burden and slow convergence. In addition, the search process is susceptible to be trapped in local minima and the solution obtained may not be optimal [4]. Most of the proposals on PSS parameter tuning are based on small disturbance analysis that required linearization of the system involved. However, linear methods cannot properly capture complex dynamics of the system, especially during major disturbances. This presents difficulties for tuning the PSS in that the controller tuned to provide desired performance at small signal condition do not guarantee acceptable performance in the event of major disturbances. In order to overcome the above short comings, this paper uses Park - Gariov models of power system components [4] and to optimally tune the Conventional PID-PSS parameters [1]. Also, the controller should provide some degree of robustness to the variations loading conditions, and

configurations as the machine parameters change with operating conditions. A set of controller parameters which stabilize the system under a certain operating condition may no longer yield satisfactory results when there is a drastic change in power

system operating conditions and configurations. The evolutionary methods constitute an approach to search for the optimum solutions via some form of directed random search process. A relevant characteristic of the evolutionary methods is that they search for solutions without previous problem knowledge. Recently, Genetic Algorithm (GA) appeared as a promising evolutionary technique for handling the optimization problems. GA has been popular in academia and the industry mainly because of its intuitiveness, ease of implementation, and the ability to effectively solve highly nonlinear, mixed integer optimization problems that are typical of complex engineering systems. In view of the above, this paper proposes to use GA optimization technique for the design of robust PSS. A comprehensive assessment of the effects of PSS-based damping controller for both single-machine infinite-bus (SMIB) and multi machine power system has been carried out in this paper. The design problem of the proposed controller is transformed into an optimization problem. The design objective is to improve the stability the power system, subjected to severe disturbances. GA based optimal tuning algorithm is used to optimally tune the parameters of the PSS. The proposed controller has been applied and tested under wide range of operating conditions; disturbances at different locations as well as for various fault clearing sequences to show the effectiveness and robustness of the proposed controller and their ability to provide efficient damping of low frequency oscillations.

## 2 Dynamic Power System Model

### 2.1. Power System description

In this paper the dynamic model of an IEEE - standard SMIB was considered [4]. It consists of a single synchronous generator (turbo-Alternator) connected through a parallel transmission line to a very large network approximated by an infinite bus as shown in figure 1.

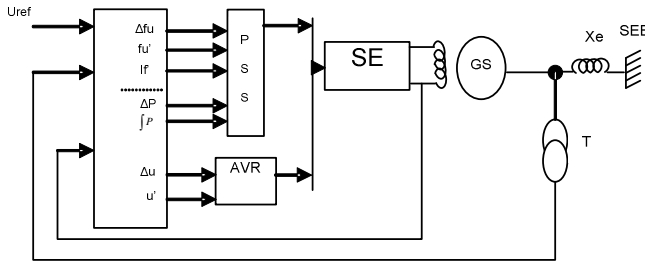


Fig. 1. Standard system IEEE type SMIB with excitation control of powerful synchronous generators

**2.2. The Park-Gariov Model of synchronous generators**

In this paper we based on the permeances networks modeling of powerful synchronous generators called *Park-Gariov*, for eliminating simplifying hypotheses and testing our designing control algorithm. The PSG model is defined by equations (1-8) and figure (2, 3) [4]:

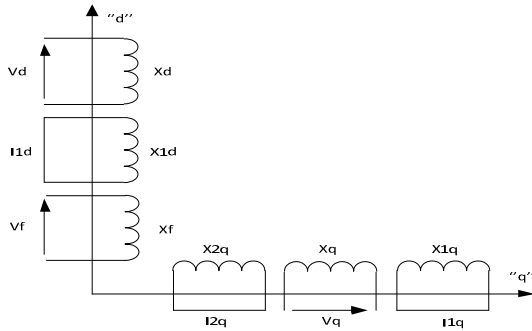


Fig. 2. PARK Transformation of the synchronous machine

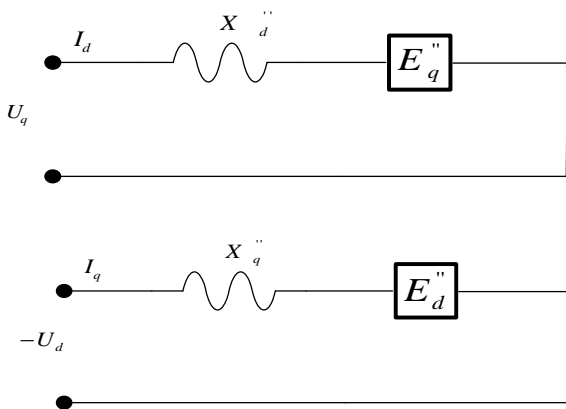


Fig. 3. Equivalent diagrams simplifies of the synchronous machine with damping circuits (PARK-GARIOV model)

*a. Currants equations:*

$$\begin{aligned}
 I_q &= (U_q - E_q'') / X_d'' & I_{1q} &= (\Phi_{1q} - \Phi_{aq}) / X_{sr1q} \\
 I_d &= -(U_d - E_d'') / X_q'' & I_{2q} &= (\Phi_{2q} - \Phi_{aq}) / X_{sr2q} \\
 I_{1d} &= (\Phi_{1d} - \Phi_{ad}) / X_{sr1d} & I_f &= (\Phi_f - \Phi_{ad}) / X_{sr}
 \end{aligned}
 \tag{1}$$

*b. Flow equations:*

$$E_q'' = \frac{1/X_{sf} \cdot \frac{X_f}{X_{ad}} E_q' + 1/X_{sfd} \cdot \frac{X_{fd}}{X_{ad}} E_{fd}'}{\frac{1}{X_{ad}} + \frac{1}{X_{sf}} + \frac{1}{X_{sfd}}} E_d'' = \frac{1/X_{sfq} \cdot \frac{X_{fq}}{X_{aq}} E_{fd}'}{\frac{1}{X_{ad}} + \frac{1}{X_{sfq}}} \tag{2}$$

$$\Phi_{ad} = E_q'' + (X_d'' - X_s) I_d, \quad \Phi_{aq} = E_d'' + (X_q'' - X_s) I_q$$

$$\Phi_{1q} = \omega_s \int_0^{\Phi_{1q}} (-R_{1q} I_{1q}) dt \quad \Phi_{2q} = \omega_s \int_0^{\Phi_{2q}} (-R_{2q} I_{2q}) dt \tag{3}$$

$$\Phi_f = \omega_s \int_0^{\Phi_f} (-R_f I_f + U_{f0}) dt \quad \Phi_{1d} = \omega_s \int_0^{\Phi_{1d}} (-R_{1d} I_{1d}) dt$$

*c. Mechanical equations*

$$d\delta = (\omega - \omega_s) dt, \quad s = \frac{\omega - \omega_s}{\omega_s} \tag{4}$$

$$M_T + M_j + M_e = 0 \quad \text{avec } M_j: \text{moment d'inertie} \quad \left( M_j = -j \frac{d\omega}{dt} \right)$$

$$T_j \frac{d}{dt} s + (\Phi_{ad} I_q - \Phi_{aq} I_d) = M_T \quad \text{ou} \quad T_j \frac{d}{dt} s = M_T - M_e$$

$$j \frac{d\omega}{dt} + \frac{P_e}{\omega_s} = M_T$$

**2.3. Mathematical Model of the used PID -PSS**

The AVR (Automatic Voltage Regulator), is a controller of the PSG voltage that acts to control this voltage, thought the exciter .Furthermore, the PSS was developed to absorb the generator output voltage oscillations [1].

In our study the synchronous machine is equipped by a voltage regulator model type IEEE-5 [7, 8], as is shown in figure 4.

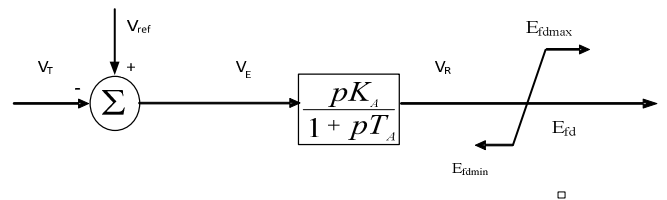


Fig. 4. A simplified" IEEE type-5" AVR

$$V_R = \frac{K_A V_E - V_R}{T_A}, \quad V_E = V_{ref} - V_F \tag{6}$$

In this paper a Conventional PID-PSS [1], was used as a test controller.

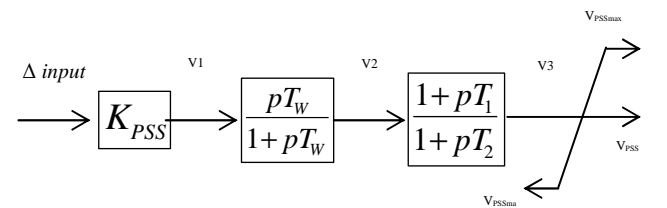


Fig. 5. A functional diagram of the conventinnel PSS

The PSS signal is given by [9]:

$$\begin{aligned} \dot{V}_1 &= \frac{V_2 - V_1}{T_1} + \frac{T_2}{T_1} \dot{V}_2 ; \\ \dot{V}_2 &= \frac{V_3 - V_2}{T_2} + \frac{T_3}{T_2} \dot{V}_3 ; \\ \dot{V}_3 &= \frac{V_3}{T_w} \dot{V}_1 ; \dot{V}_1 = K_{PSS} \Delta input \end{aligned} \quad \Delta input = \begin{cases} \Delta P, \int P \\ \text{or} \\ \Delta \omega = \omega_{mach} - \omega_0 \\ \text{and} \\ \Delta I_f = I_f - I_{f0} \\ \text{and} \\ \Delta U_f = U_f - U_{f0} \end{cases} \quad (7)$$

**2.4. Simplified model of the studied SMIB system**

We consider the system show in figure 6. The synchronous machine is connected by a transmission line to infinite bus type SMIB, where: Re - Resistor and Le - inductance of the transmission line [4].

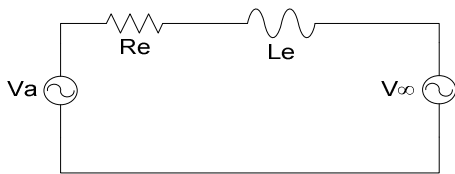


Fig. 6. Synchronous machine connected to an infinite bus network

We define the following equation of SMIB system

$$V_{\infty \text{ ody}} = P V_{\infty \text{ abc}} = \sqrt{2} V_{\infty} \begin{bmatrix} 0 \\ -\sin(\delta - \alpha) \\ \cos(\delta - \alpha) \end{bmatrix} + L_e I'_{\text{ody}} + X_e \begin{bmatrix} 0 \\ -i_d \\ i_q \end{bmatrix} \quad (8)$$

**3 Steps of the Used Genetic Algorithms**

A Genetic Algorithm handles the potential solutions of a given problem, to achieve the optimum solution, or a solution considered as satisfactory .the algorithm is organized into several steps and works iteratively. The figure 7 shows the simplest GA introduced by Holland [6].

We describe in more detail the various steps of the used genetic algorithm (figure 7) in our work [9]:

1) Coding and initialization

The first step is the problem parameters coding in order to constitute the chromosomes. The most used type of coding is the binary one, but other coding can be also used for example: ternary, integer, real...etc. The passage from the actuary representation to the coded one is done through encoding and decoding functions.

2) Evaluation

It's to measure the performance of each individual in the population; this is done using a function directly related to the objective function which is called "fitness function". This is positive real function that reflects the strength of the individual. An individual with a high fitness value is a good solution to the problem, whereas individual with low fitness value represents a worse solution.

3) Selection

Selection in genetic algorithms plays the same role as natural selection. It follows the survivals Darwinian principle of those most adapted, it decide what are the individuals that survive and which ones disappear ,this selection is according to their fitness functions. a Population called intermediate is then formed by selected individuals.

There are several methods of selection. We mention two of the best known:

- Lottery roulette Method ;
- Tournament Method.

4) Crossover

Crossing enables a pair of individuals among those selected, to share their genetic information e. d. their genes. Its principle is simple: two individuals are randomly taken, and they are called "parents", then we draw a random"P" number in the interval [0, 1], after that it will be compared to some crossing probability "Pc".

- If P>Pc, there will be no crossing, and the parents are copied into a new generation.
- If else; P≤ Pc, crossing occurs and the chromosomes parents are crossed to produce tow children replacing their parents in the next generation.

There are different crossing types, the most known are:

- The multipoint crossover
- The uniforme crossover

5) Mutation

The mutation operator enables to explore new points in the search space and ensures the possibility to leave local optima; mutation applies to each individual gene with a mutation probability (Pm) following the same crossing principle.

- If P> Pm, there will be no mutation will and the gene remains as it is.

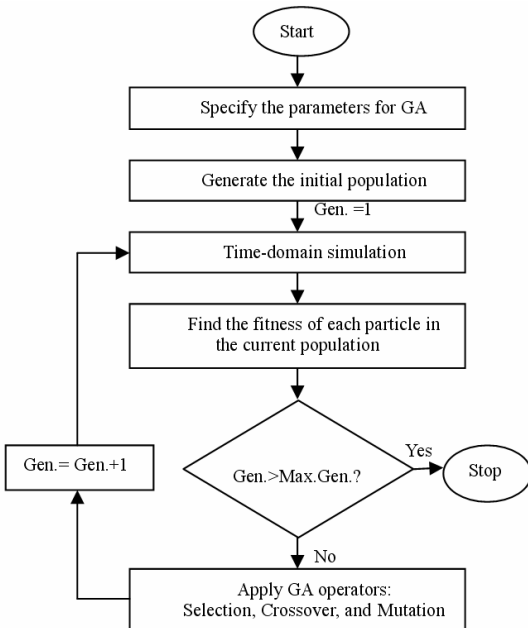


Fig. 7. The genetic algorithm organization

- If  $P \leq P_m$  mutation occurs, and the gene will be replaced with another gene randomly drawn among the possible values. In the case of a binary coding, it is simply to replace a "0" by a "1" and vice versa.

6) *Terminaison criteria*

As in any iterative algorithm, we must define a stopping criteria, this can be formulated in various ways, among which we can mention:

- Stop the algorithm when the result reached a satisfactory solution;
- Stop if there is no improvement for some number of generations;
- Stop if a certain number of generations is exceeded.

We consider the simple case of function with two variables "X1, X2" belonging to the natural numbers set:

Maximise  
 $F_{obj}(X1, X2) = (1 - X1)^2 \exp(-X1^2 - (X2 + 1)^2) - (X1 - X1^3 - X2^5) \exp(-X1^2 - X2^2)$   
 Subject to  $3 > X1 \geq -3$   
 $3 > X2 \geq -3$

The used parameters are:

- A 8 bits binary encoding ;
- The search interval :  $X1 \in [-3,3], X2 \in [-3,3]$  ;
- Tournament Method;
- A simple crossing (to one point), with crossing probability  $P_c=0.7$  ;
- A mutation probability  $P_m=0.3$

To calculate the GA operations (Coding and initialization, Evaluation, Selection, Crossover and mutation), and to display graphically the problem solution, this is shown in figures 9 and 10

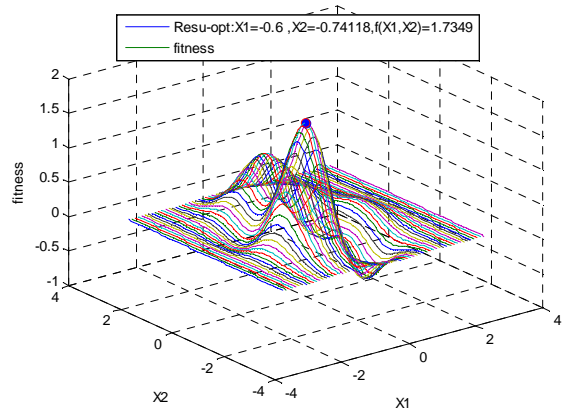


Fig. 9. Optimization result using GA

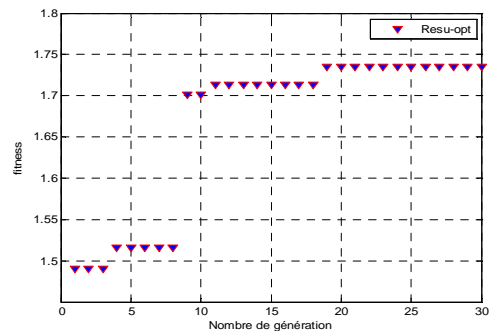


Fig. 10. Convergences of the objective function for the GA optimization

**OPTIMISATION PAR L'ALGORITHME GENETIQUE**  
 Réalisé Par: MM: GHOURAF DJAMEL EDDINE , NACERI ABDELLATIF  
 UNV: SIDI BEL ABBES E-MAILS: jamelbel22@yahoo.fr abdnaceri@yahoo.fr

**Codage, initialisation et Sélection**  
 Fonction objectif (fitness):  $(1-X1)^2 \cdot \exp(-X1^2 - (X2+1)^2) - (X1 - X1^3 - X2^5) \cdot \exp(-X1^2 - X2^2)$   
 L'objet: Maximiser  
 Nombre des individus: 30  
 Taille de chromosome: 8 bits  
 Méthode de tournoi

**Croisement et Mutation**  
 Probabilité de croisement: 0.7  
 Probabilité de mutation: 0.3  
 Modifier les points de croisement: 1er point: 3, 2eme point: 6  
 initialiser les points de croisement

**Génération de population**  
 No de population: 30  
 Optimiser / Plot\_results

**Résultats d'optimisation**

No Population	CX1	CX2	X1	X2	Fit	Evaluation
Population: 01	102	125	-00.6000	-00.0588	+01.0035	Rejetée
Population: 02	103	119	-00.5765	-00.2000	+01.2050	Rejetée
Population: 03	102	080	-00.6000	-01.1176	+01.4894	Rejetée

**Optimisation finale:** X1= -0.6 X2= -0.741176 Fit= 1.7349

**1er étape: 1er étape codage et initialisation**

No ind	CX1	CX2	X1	X2	Fit	CBX1
Individu : 01	128	046	+00.0118	-01.9176	-00.2353	10000000 00
Individu : 02	229	060	+02.3882	-01.5882	+00.0048	11100101 00
Individu : 03	116	130	-00.2706	+00.0588	+00.7213	01110100 10
Individu : 04	252	194	+02.9294	+01.5647	+00.0005	11111100 11

**2ème étape: 2ème étape Selection <Méthode de tournoi>**

No ind	CX1	CX2	X1	X2	Fit	CBX1
Individu : 01	214	115	+02.0353	-00.2941	+00.1035	11010110
Individu : 02	097	175	-00.7176	+01.1176	+00.3783	01100001
Individu : 03	122	211	-00.1294	+01.9647	+00.6093	01111010

**3ème étape: 3ème étape Croisement**

X2	Fit	CBX1	CBX2	Etat de croisement
-00.2941	+00.1035	11010110	01110011	0.098 -> Pc < PC: Il y a un c
+01.1176	+00.3783	01100001	10101111	0.098 -> Pc < PC: Il y a un c
+01.9647	+00.6093	01111010	11010011	0.494 -> Pc < PC: Il y a un c

**4ème étape: 4ème étape Mutation**

No ind	CX1	CX2	X1	X2	Fit	CBX1	CBX2
Individu : 01	180	118	+01.2353	-00.2235	+00.1408	10110100	01110
Individu : 02	116	175	-00.2706	+01.1176	+00.5485	01110100	10101
Individu : 03	057	065	-01.6588	-01.4706	+00.2897	00111001	01000

Fig. 8. Genetic algorithm operation under a developed GUI / MATLAB

The problem solutions are:

$$X1 = -00.6000, X2 = -00.7412, F(X1, X2) = +01.7349$$

The different and various operations developed and running using our realized GUI / Matlab (shown in figure 8):

### 4 Application of Genetic Algorithm to Optimize the used AVR-PSS

#### 4.1. The Linear System Stability -analytical study

Recall that the damping factor  $\zeta$  of method represented by its complex eigenvalue " $\lambda$ " is given by:

$$\zeta = \frac{-\sigma}{\sqrt{\sigma^2 + \omega^2}} \tag{9}$$

With  $\lambda = \sigma \pm j\omega$  (10)

A damping factor  $\zeta$  leads to a significant well-damped dynamic response; all eigenvalues must be located in the left area of the complex plane defined by two half-lines. For a critical value of the damping factor  $\zeta_{cr}$ : we impose a relative stability margin [10].

The real part of the eigenvalue  $\sigma$  determines the rapid decay / growth exponential dynamic response of the component system. Thus,  $\sigma$  very negative results in a fast dynamic response. To do this, all the eigenvalues must be located in the left area of the complex plane defined by a vertical through a critical value of the portion real ( $\sigma_{cr}$ : we defined as the absolute stability margin when setting the parameters of PSS, it is desirable that these two criteria are taken into account for proper regulation. The combination between these two criteria leads to an area called D; stability area [11], show in figure 11. Moving eigenvalues in this area ensures robust performance for a large number of points operated [12].

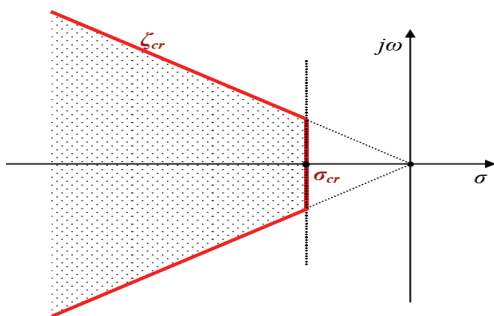


Fig. 11. D-Stability area

#### 4.2. objective function

The purpose of the PSS use is to ensure satisfactory oscillations damping, and ensure the overall system stability to different operation points. To meet this goal, we using a function composed of two multi-objective functions [13]. This function must maximize the stability margin by increasing damping factors while minimizing the system real eigenvalues

. Therefore, all the eigenvalues are in the D stability area, the multi-objective function calculating steps are:

- 1-formulate the linear system in an open –loop (without PSS);
- 2-locate the PSS and its parameters initialized by the G.A through an initial population;
- 3- Calculate the closed loop system eigenvalues and take only the dominant modes:  $\lambda = \sigma \pm j\omega$
- 4- Find the system eigenvalues real parts ( $\sigma$ ) and damping factor  $\zeta$ ;
- 5- Determine the ( $\zeta$ ) minimum value and the ( $-\sigma$ ) maximum value, which can be formulated respectively as: (minimum ( $\zeta$ )) and (maximum - ( $\sigma$ ));
- 6- Gather both objective functions in a multi-objective function F as follows:  
 $F_{obj} = -\max(\sigma) + \min(\zeta)$
- 7- Return this Multi-objective function value the to the AG program to restart a new generation.

Figure 8 shows the proposed in this paper the GA for the AVR-PSS parameters optimization.

#### 4.3. Application To AVR-PSS

The optimized parameters for PSS are:  $K_{0w}, K_{1w}, T_{1w}$ , and  $T_{0w}$ , and the PSS-AVR model used shows in figure 13

With:

- |                            |                                    |
|----------------------------|------------------------------------|
| $0 \leq K_{0w} \leq 10$    | Number of Individuals = 100        |
| $0 \leq K_{1w} \leq 10$    | Maximum Generation = 120           |
| $0.0005 \leq T_1 \leq 0.1$ | A crossing probability $P_c = 0.7$ |
| $0.0001 \leq T_2 \leq 0.1$ | A mutation probability $P_m = 0.3$ |

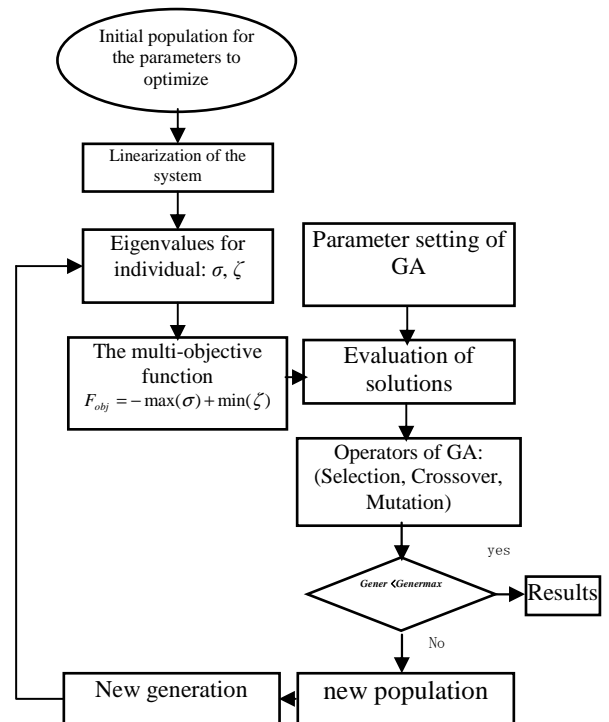


Fig. 12. The multi-objective function and AG program Flowchart for the PSS

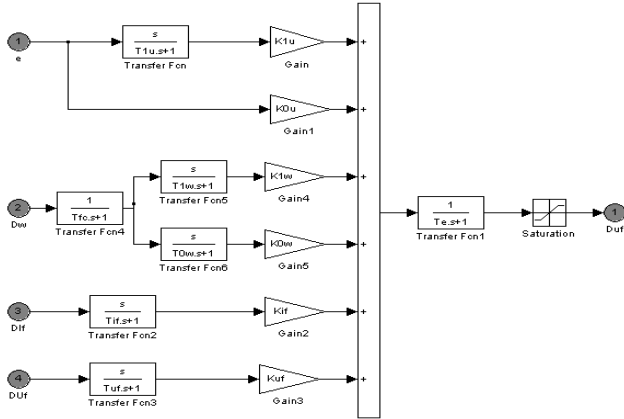


Fig. 13. Model of the used conventional PID-PSS

Table 1 give a simulation result optimized PSS parameters with different SG :

TABLE I. THE PSS OPTIMIZED PARAMETERS

parameters	TBB-200	TBB-500	BBC-720	TBB-1000
$T_1$	0.0321	0.029	0.0445	0.0234
$T_2$	0.054	0.0322	0.0356	0.0214
$K_{0w}$	4.074	5.011	3.034	5.0142
$K_{1w}$	5.43	6.45	9.548	1.506

## 5 Implementation of the Robust GA-PSS Under a realized GUI/ Matlab

### 5.1. Creation of a calculating code under MATLAB / SIMULINK

The “SMIB” system used in our study includes:

- A powerful synchronous generators (PSG) ;
- Tow voltage regulators: AVR and PSS

Connected to a power infinite network line

In this paper, We used for our simulation in this paper, the SMIB mathematical model based on permeances networks model culled Park-Gariov [4], shown in Figure 14 [14]:l

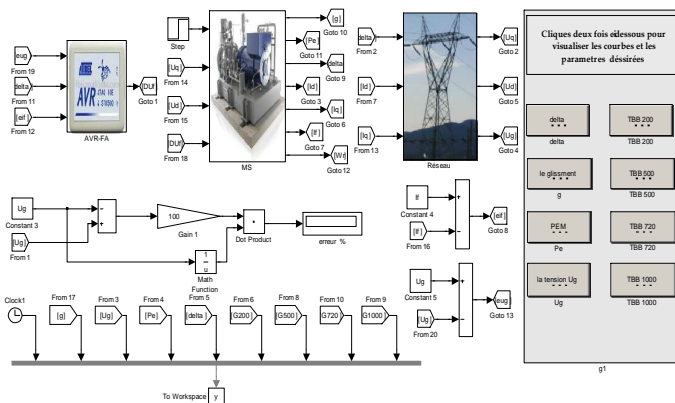


Fig. 14. Structure of the synchronous generator (PARK-GARIOV model) and his excitation controller

### 5.2. The developed graphical interface ‘GUI’ under MATLAB for PSS tuning parameters using GA

To analyzed and visualized the different dynamic behaviors we have creating and developing a “GUI” (Graphical User Interfaces) under MATLAB .This GUI allows as to:

- Perform control system from PSS controller;
- To optimized the controller parameters by Genetic Algorithm;
- View the system regulation results and simulation (see GUI-MATLAB in the Appendix 3 created);
- Calculate the system dynamic parameters ;
- Test the system stability and robustness;
- Study the different operating regime (under-excited, rated and over excited regime).

We present an Example for optimization and tuning the parameters of the GA-PSS using our realized GUI, with: Number of individuals=10 , Number of population =10

\*\*\*\*\* Creation of initial population \*\*\*\*\*  
 \*\*\*\*\* 1<sup>st</sup> step coding and initialization \*\*\*\*\*

N ind	K0W	K1W	T1	T2	Sigma	ksi
Indi:01	+01.2471	+00.8431	0.0828	0.0828	-0.2217	+0.0225
Indi:02	+01.4824	+00.3765	0.0590	0.0600	-0.5294	+0.0538
Indi:03	+00.5647	+00.2706	0.0145	0.0816	-0.1603	+0.0168
Indi:04	+04.2353	+00.1216	0.0594	0.0953	-0.5294	+0.0538
Indi:05	+05.1294	+00.6902	0.0727	0.0647	-0.5294	+0.0538
Indi:06	+04.7294	+00.5529	0.0430	0.0628	-2.4673	+0.2311
Indi:07	+04.4471	+00.0078	0.0212	0.0643	-2.4172	+0.2425
Indi:08	+00.6118	+00.4157	0.0266	0.0060	-0.2397	+0.0255
Indi:09	+03.1059	+00.4353	0.0992	0.0937	-0.4707	+0.0453
Indi:10	+05.0588	+00.7843	0.0481	0.0898	-1.8467	+0.1662

\*\*\*\*\* 2<sup>nd</sup> step selection \*\*\*\*\*

N ind	K0W	K0W	T1	T2	Sigma	ksi
Indi:01	+01.4824	+00.3765	0.0590	0.0600	-0.5294	+0.0538
Indi:02	+01.4824	+00.3765	0.0590	0.0600	-0.5294	+0.0538
Indi:03	+04.2353	+00.1216	0.0594	0.0953	-0.5294	+0.0538
Indi:04	+04.7294	+00.5529	0.0430	0.0628	-2.4673	+0.2311
Indi:05	+04.7294	+00.5529	0.0430	0.0628	-2.4673	+0.2311
Indi:06	+04.7294	+00.5529	0.0430	0.0628	-2.4673	+0.2311
Indi:07	+04.4471	+00.0078	0.0212	0.0643	-2.4172	+0.2425
Indi:08	+03.1059	+00.4353	0.0992	0.0937	-0.4707	+0.0453
Indi:09	+05.0588	+00.7843	0.0481	0.0898	-1.8467	+0.1662

-----  
 Indi:10 +04.7294 +00.5529 0.0430 0.0628 -02.4673 +0.2311  
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\*\*\*\*\* 3<sup>th</sup> step crossover\*\*\*\*\*

N ind	KOW	K1W	T1	T2	Sigma	ksi	Pc
Indi:01	+01.4824	+00.3765	0.0590	0.0600	-00.5294	+0.0538	0.695
Pc < PC: There is a crossover 0011111011000001001011010011001							
Indi:02	+01.4824	+00.3765	0.0590	0.0600	-00.5294	+0.0538	0.695
Pc < PC: There is a crossover 0011111011000001001011010011001							
Indi:03	+03.2000	+00.0588	0.0688	0.0890	-00.5294	+0.0538	0.310
Pc < PC: There is a crossover 100010000000111110101111110 0011							
Indi:04	+05.7647	+00.6157	0.0337	0.0691	-00.5294	+0.0538	0.310
Pc < PC: There is a crossover 1111010110011101010101011010000							
Indi:05	+04.7294	+00.5529	0.0430	0.0628	-02.4673	+0.2311	0.344
Pc < PC: There is a crossover 11001001100011010110110110100000							
Indi:06	+04.7294	+00.5529	0.0430	0.0628	-02.4673	+0.2311	0.344
Pc < PC: There is a crossover 11001001100011010110110110100000							
Indi:07	+03.1294	+00.1804	0.0243	0.0675	-01.5648	+0.1580	0.076
Pc < PC: There is a crossover 1000010100101100011110101011001							
Indi:08	+04.4235	+00.2627	0.0961	0.0906	-00.7595	+0.0702	0.076
Pc < PC: There is a crossover 1011110001000011111010111100111							
Indi:09	+04.7765	+00.8000	0.0434	0.0882	-01.8779	+0.1716	0.520
Pc < PC: There is a crossover 11001011110011000110111011100001							
Indi:10	+05.0118	+00.5373	0.0477	0.0643	-02.5061	+0.2294	0.520
Pc < PC: There is a crossover 1101010110001001011100110100100							

\*\*\*\*\* 4<sup>th</sup> step Mutation\*\*\*\*\*

N ind	KOW	K1W	T1	T2	Sigma	ksi
Indi:01	+02.6118	+00.4235	0.0579	0.0538	-01.1364	+0.1126
0 1 1 0 1 1 1 1 0 1 1 0 1 1 0 0 1 0 0 1 0 0 1 1 1 0 0 0 1 0 0 1						
Indi:02	+01.2941	+00.9412	0.0313	0.0361	-00.6357	+0.0664
0 0 1 1 0 1 1 1 1 1 1 0 0 0 0 0 1 0 0 1 1 1 1 0 1 0 1 1 1 0 0						
Indi:03	+00.6118	+00.3059	0.0028	0.0882	-00.1824	+0.0191
0 0 0 1 1 0 1 0 0 1 0 0 1 1 1 0 0 0 0 0 0 1 1 0 1 1 1 0 0 0 0 1						
Indi:04	+02.7529	+00.5843	0.0454	0.0600	-01.2761	+0.1266
0 1 1 1 0 1 0 1 1 0 0 1 0 1 0 1 0 1 1 1 0 0 1 1 1 0 0 1 1 0 0 1						
Indi:05	+05.2471	+00.3882	0.0992	0.0961	-00.7749	+0.0702
1 1 0 1 1 1 1 1 0 1 1 0 0 0 1 1 1 1 1 1 1 1 0 1 1 1 1 1 0 1 0 1						
Indi:06	+04.7294	+00.5529	0.0938	0.0628	-01.2761	+0.1266
1 1 0 0 1 0 0 1 1 0 0 0 1 1 0 1 1 1 1 1 1 1 1 0 1 0 0 0 0 0						
Indi:07	+03.1294	+00.6353	0.0489	0.0064	-01.2761	+0.1266
1 0 0 0 0 1 0 1 1 0 1 0 0 0 1 0 0 1 1 1 1 1 1 0 0 0 0 0 1 0 0 0 0						
Indi:08	+05.2706	+00.2627	0.0727	0.0616	-01.2761	+0.1266
1 1 1 0 0 0 0 0 0 1 0 0 0 0 1 1 1 0 1 1 1 0 0 1 1 0 0 1 1 1 0 1						
Indi:09	+03.6941	+00.8000	0.0426	0.0248	-02.0490	+0.2142
1 0 0 1 1 1 0 1 1 1 0 0 1 1 0 0 0 1 1 0 1 1 0 0 0 0 1 1 1 1 1 1						
Indi:10	+02.0000	+00.5137	0.0481	0.0424	-00.9589	+0.0980
0 1 0 1 0 1 0 1 1 0 0 0 0 0 1 1 0 1 1 1 1 0 1 0 0 1 1 0 1 1 0 0						

\*\*\*\*\* Optimization results\*\*\*\*\*

N Pop	KOW	K1W	T1	T2	Sigma	ksi	Evaluation
Pop:01	+05.8588	+00.5059	+00.0555	0.0075	-2.4821	+0.2719	-> Acceptée

Pop:02	+04.2588	+00.1804	+00.0325	0.0365	-1.8625	+0.2010	-> Rejetée
Pop:03	+04.6824	+00.4510	+00.0372	0.0448	-2.0675	+0.2158	-> Rejetée
Pop:04	+04.4000	+00.1608	+00.0052	0.0534	-1.8033	+0.1992	-> Rejetée
Pop:05	+05.6235	+00.6863	+00.0590	0.0307	-2.4880	+0.2517	-> Acceptée
Pop:06	+06.0000	+00.3216	+00.0516	0.0150	-2.6346	+0.2859	-> Acceptée
Pop:07	+05.9294	+00.3451	+00.0887	0.0115	-2.2553	+0.2275	-> Rejetée
Pop:08	+05.5529	+00.3137	+00.0637	0.0475	-2.1573	+0.2082	-> Rejetée
Pop:09	+05.2706	+00.4392	+00.0263	0.0444	-2.3655	+0.2535	-> Rejetée
Pop:10	+05.3176	+00.4392	+00.0579	0.0444	-2.2063	+0.2176	-> Rejetée

Optimization is finished.....

The obtained optimizing parameters are:  
 KOW= +06.0000 K1W= +00.3216 T1=+00.0516 T2= 0.0150 with Sigma= -2.6346

The different operations are performed from GUI realized under MATLAB and shown in Figure 15.

### 6 Simulation results and discussion

The following results (Table 2 and Figures 16 to 18) were obtained by study and simulation of static and dynamic performances in the following cases:

1. SMIB in open loop without regulation (OL)
2. Closed Loop System with the regulator AVR and conventional stabilizer PSS [14].
- 3 - Optimization and tuning parameters of the robust AVR-PSS using genetic algorithm (PSS-GA).

We simulated in this work three cases: the under-excited, the nominal regime and the over-excited modes.

In this work we interested in the Powerful Synchronous Generators types: TBB-200, TBB-500 BBC-720, TBB-1000 (given parameters in Appendix 1) [14].

Table 2 presents the static and dynamic performances results in (OL) and (CL) with PSS and PSS-GA, for an average line (Xe = 0.3 pu), and an active power P=0.85 p.u.(generator BCC-720)

Where:  $\alpha$ : Damping coefficient  $\varepsilon$  %: the static error, d%: the maximum overshoot,  $t_s$ : the setting time

For more details about the calculating parameters the realized GUI-MATLAB is shown in Appendix 2.

TABLE II. THE “SMIB “STATIC AND DYNAMIC PERFORMANCES

Damping coefficient $\alpha$					the static error			
Q	OL	AVR	PSS	PSS-OPT	OL	AVR	PSS	PSS-GA
-0.1372	Unstable	-0.709	-1.6201	-2.3283	Unstable	-2.640	-1.620	-1.234
-0.4571	Unstable	-0.708	-1.6503	-2.3463	Unstable	-2.673	-1.629	-1.241
0.1896	-0.0813	-0.791	-1.6865	-2.3906	-5.038	-2.269	-1.487	-1.267
0.3908	-0.1271	-0.634	-1.5379	-2.3906	-5.202	-1.807	-1.235	-1.129
0.5078	-0.1451	-0.403	-0.9432	-1.9582	-3.777	-0.933	-0.687	-0.604
0.6356	-0.1588	-0.396	-0.9283	-1.9803	-3.597	-0.900	-0.656	-0.567
the setting time for 5%					the maximum overshoot %			
Q	OL	AVR	PSS	PSS-OPT	OL	AVR	PSS	PSS-GA
-0.1372	Unstable	4,231	1,704	1,349	Unstable	9,053	7,892	4,237
-0.4571	Unstable	4,237	1,713	1,323	Unstable	9,036	7,847	4,219
0.1896	-	3,793	1,617	1,408	10,959	9,447	8,314	4,928
0.3908	-	4,732	1,706	1,630	10,564	8,778	7,883	4,659
0.5078	14,320	7,444	2,041	1,877	9,402	6,851	6,588	3,269
0.6356	14,423	7,576	2,080	1801	9,335	6,732	6,463	3,012



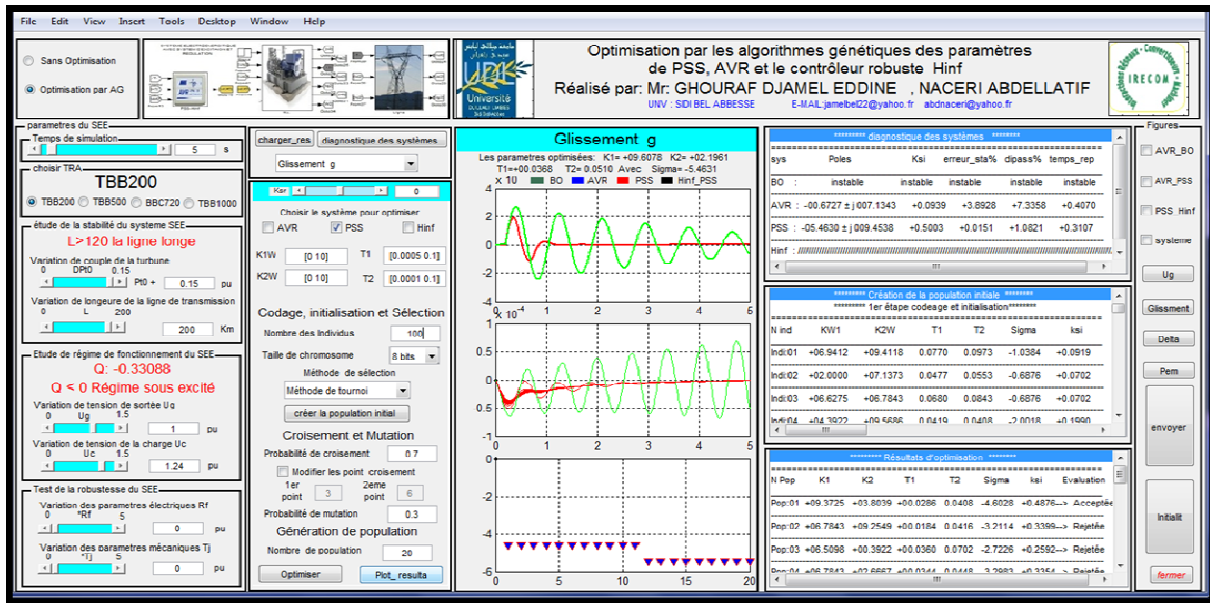


Fig. 15. The realised GUI / MATLAB for parameters tuning of a Robust GA-PSS

In the Figures 16,17 and 18 show an example the obtained simulation results, with respectively 'Ug' the stator terminal voltage; 'Pe' the electromagnetic power system, 's' variable speed, 'delta' The internal angle of turbo-generator BBC 720.

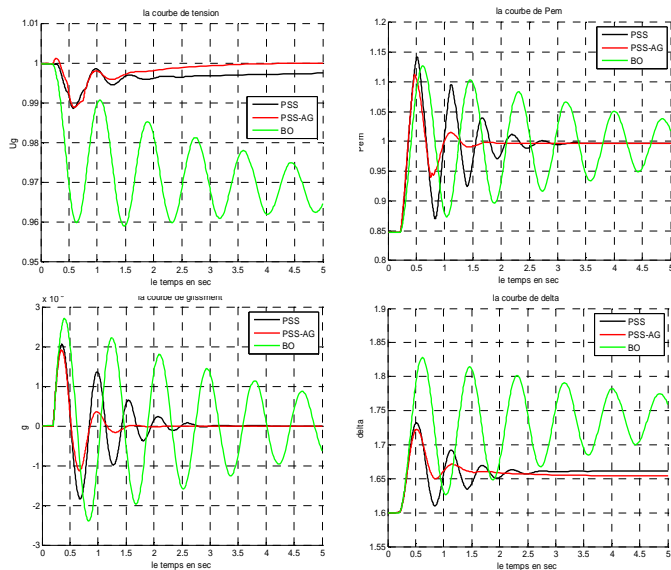


Fig. 16. functioning system in the under-excited of BBC 720 connected to a long line with PSS , PSS- AG and OL

From the simulation results, it can be observed that the use of PSS optimized by AG improves considerably the dynamic performances (static errors negligible so better precision, and very short setting time so very fast system), and we found that after few oscillations, the system returns to its equilibrium state even in critical situations (specially the under-excited regime), granted a large stability and more robustness of the studied system.

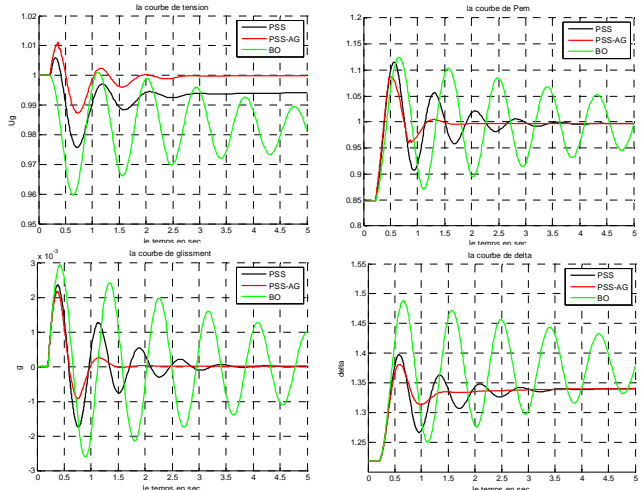


Fig. 17. system response under nominal mode with generator BBC 720 connected to a long line with PSS , PSS- AG and OL

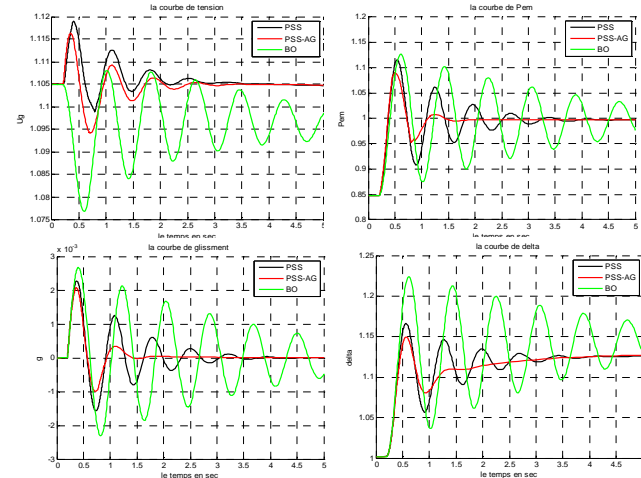


Fig. 18. functioning system in the over-excited used of BBC 720 connected to a long line with PSS , PSS- AG and OL



### 7 Conclusion

In this article, we have optimized conventional AVR-PSS parameters using genetic algorithms. The optimized PSS are used for powerful synchronous generators exciter voltage control in order to improve static and dynamic performances of power system.

This Genetic Algorithm optimization technique (GA) allows us to obtain a considerable improvement in dynamic performances and robustness stability of the studied power system.

All results in this work are implemented and obtained by using our developed graphical interface GUI under MATLAB.

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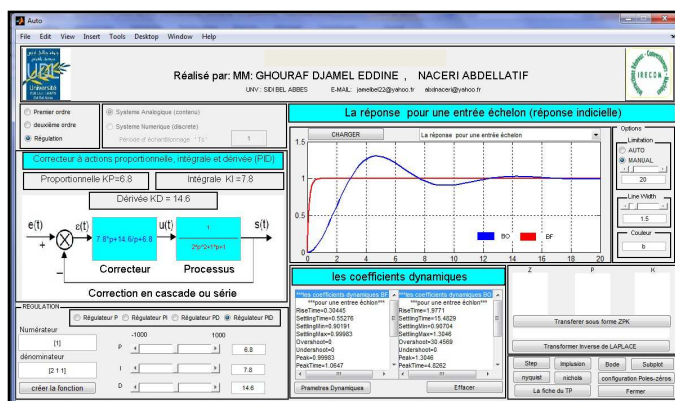
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### Appendix

#### 1. Parameters of the used Turbo –Alternators

Parameters	TBB-200	TBB-500	BBC-720	TBB1000	Units of measure
power nominal	200	500	720	1000	MW
Factor of power nominal	0.85	0.85	0.85	0.9	p.u.
$X_d$	2.56	1.869	2.67	2.35	p.u.
$X_q$	2.56	1.5	2.535	2.24	p.u.
$X_s$	0.222	0.194	0.22	0.32	p.u.
$X_f$	2.458	1.79	2.587	2.173	p.u.
$X_{sf}$	0.12	.115	0.137	0.143	p.u.
$X_{sfd}$	0.0996	0.063	0.1114	0.148	p.u.
$X_{sf1q}$	0.131	0.0407	0.944	0.263	p.u.
$X_{sf2q}$	0.9415	0.0407	0.104	0.104	p.u.
$R_a$	0.0055	0.0055	0.0055	0.005	p.u.
$R_f$	0.000844	0.000844	0.00176	0.00132	p.u.
$R_{1d}$	0.0481	0.0481	0.003688	0.002	p.u.
$R_{1q}$	0.061	0.061	0.00277	0.023	p.u.
$R_{2q}$	0.115	0.115	0.00277	0.023	p.u.

#### 2. Dynamics parameters calculated using realized GUI-MATLAB



#### 3. The system regulation results and simulation under GUI-MATLAB

